

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-June 2010
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,471	--	--	9,326	64	207	14,615	40	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	1,976	-17	709	167	--	111	406	155	2,163
Pentanes Plus	262	-17	--	15	--	5	145	32	77
Liquefied Petroleum Gases	1,714	--	709	152	--	106	260	123	2,086
Ethane/Ethylene	830	--	21	0	--	48	--	--	803
Propane/Propylene	555	--	565	128	--	-1	--	105	1,145
Normal Butane/Butylene	148	--	129	16	--	55	101	18	118
Isobutane/Isobutylene	180	--	-5	8	--	4	159	--	21
Other Liquids	--	892	--	1,277	16	60	2,000	88	36
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	892	--	10	68	10	912	48	0
Hydrogen	--	--	--	--	150	--	150	--	0
Oxygenates (excluding Fuel Ethanol)	--	53	--	--	-8	-3	1	48	0
Renewable Fuels (including Fuel Ethanol)	--	839	--	2	-68	13	760	--	0
Fuel Ethanol	--	839	--	1	-75	10	755	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	0	7	3	5	--	0
Other Hydrocarbons	--	--	--	8	-6	0	2	--	0
Unfinished Oils	--	--	--	553	--	16	501	--	36
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	714	-53	34	586	41	0
Reformulated	--	0	--	179	8	-3	189	1	0
Conventional	--	0	--	535	-60	37	397	40	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,348	1,096	127	-33	--	1,891	16,714
Finished Motor Gasoline	--	0	8,837	157	127	-78	--	269	8,929
Reformulated	--	--	3,020	--	74	7	--	11	3,075
Conventional	--	0	5,817	157	54	-85	--	258	5,854
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,412	86	--	8	--	77	1,413
Kerosene	--	--	14	3	--	0	--	1	15
Distillate Fuel Oil ⁵	--	--	4,004	255	0	-37	--	554	3,742
15 ppm sulfur and under ⁶	--	--	3,167	118	-24	-12	--	221	3,052
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	391	47	24	-31	--	284	209
Greater than 500 ppm sulfur	--	--	447	89	--	6	--	49	481
Residual Fuel Oil ⁷	--	--	598	384	--	25	--	410	547
Less than 0.31 percent sulfur	--	--	50	60	--	10	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	84	65	--	-1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	464	259	--	16	--	NA	NA
Petrochemical Feedstocks	--	--	338	136	--	2	--	--	473
Naphtha for Petro. Feed. Use	--	--	223	43	--	1	--	--	264
Other Oils for Petro. Feed. Use	--	--	116	94	--	1	--	--	209
Special Naphthas	--	--	37	12	--	1	--	34	14
Lubricants	--	--	161	24	--	-9	--	61	133
Waxes	--	--	9	5	--	1	--	5	8
Petroleum Coke	--	--	795	15	--	0	--	450	361
Marketable	--	--	572	15	--	0	--	450	138
Catalyst	--	--	223	--	--	--	--	--	223
Asphalt and Road Oil	--	--	386	19	--	54	--	27	324
Still Gas	--	--	669	--	--	--	--	--	669
Miscellaneous Products	--	--	74	0	--	0	--	1	73
Total	7,447	875	18,057	11,866	207	345	17,020	2,173	18,913

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."